

Balancing Authority of Northern California

Regular Meeting of the Commissioners of BANC

2:00 P.M.

Wednesday, June 28, 2023

555 Capitol Mall, Suite 570

Sacramento, CA 95814

Balancing Authority of Northern California

NOTICE OF REGULAR MEETING AND AGENDA

Notice is hereby given that a regular meeting of the Commissioners of the Balancing Authority of Northern California (BANC) will be held on **June 28, 2023 at 2:00 p.m. at 555 Capitol Mall, Suite 570, Sacramento, CA 95814.**

The following information is being provided as the forum by which members of the public may observe the meeting and offer public comment:

Phone: 1-646-931-3860 or 1-301-715-8592 **Meeting ID:** 894 2995 2205 **Passcode:** 449020

Meeting Link: <https://us06web.zoom.us/j/89429952205?pwd=Y2lsWDJudEtyb2x1c2JUNDRUQUtRQT09&from=addon>

Additional Public Meeting Location(s):

In addition to the primary meeting location listed above, any member of the public may also observe the meeting and offer public comment at the following address(es):

City of Shasta Lake
4332 Vallecito Street, Training Room (2nd Floor)
Shasta Lake, CA 96019

AGENDA

- 1 Call to Order and Verification of Quorum.**
- 2 Matters subsequent to posting the Agenda.**
- 3 Public Comment** – any member of the public may address the Commissioners concerning any matter on the agenda.
- 4 Consent Agenda.**
 - A. Minutes of the Regular Commission Meeting held on May 24, 2023.
 - B. BANC Operator Report (May).
 - C. Compliance Officer Report (June).
 - D. PC Committee Chair Report (June).
 - E. General Manager's Report and Strategic Initiatives Update.
- 5 Regular Agenda Items – Discussion and Possible Action.**
 - A. Appointment of Commission Chair in accordance with BANC JPA Section 11.4.
 - B. Consider and Possibly Approve Resolution 23-06-01 *Resolution Commending and Thanking James McFall for His Service to the Balancing Authority of Northern California.*
 - C. General Manager Updates.
 - i. Market Updates – EIM, EDAM, Markets+, WMEG, WRAP.
 - D. Review Performance of 2022 BANC Budget vs. Expenditures.
 - E. Discuss Approach for BANC Participation in CAISO Extended Day Ahead Market (EDAM).
 - F. Discuss Planning for BANC 2024 Budget.
 - G. Discuss Logistics and Agenda for 2023 Strategic Planning Session.
 - H. Member Updates.
- 6 Adjournment.**

Accessible Public Meetings - Upon request, BANC will provide written agenda materials in appropriate alternative formats, or disability-related modification or accommodation, including auxiliary aids or services, to enable individuals with disabilities to participate in public meetings. Please send a written request, including your name, mailing address, phone number and brief description of the requested materials and preferred alternative format or auxiliary aid or service at least 3 days before the meeting. Requests should be sent to: Kris Kirkegaard, 555 Capitol Mall, Suite 570, Sacramento, CA 95814 or to administrator@braunlegal.com.

Balancing Authority of Northern California

Consent Agenda Items

- A. Minutes of the May 24, 2023 BANC Regular Meeting.**
- B. BANC Operator Report (May).**
- C. Compliance Officer Report (June).**
- D. PC Committee Chair Report (June).**
- E. General Manager Report and Strategic Initiatives Update.**

MINUTES OF THE REGULAR MEETING
OF THE COMMISSIONERS OF
THE BALANCING AUTHORITY OF NORTHERN CALIFORNIA (BANC)

May 24, 2023

On this date, a Regular Meeting of the Commissioners of the Balancing Authority of Northern California was held at 555 Capitol Mall, Suite 570, Sacramento, CA 95814.

Representatives:

Member Agency	Commissioner
Modesto Irrigation District (MID)	James McFall, Chair
City of Redding	Joe Bowers, Alternate
City of Roseville	Shawn Matchim, Alternate
Sacramento Municipal Utility District (SMUD)	Steve Lins, Alternate
City of Shasta Lake	James Takehara, non-voting remote participant
Trinity Public Utilities District (TPUD)	Paul Hauser

Other Participants:

Jim Shetler	General Manager
Tony Braun	General Counsel
Kris Kirkegaard	General Counsel Support
Mark Willis	BANC Operator
Jon Aust	WAPA
Jeanne Haas	WAPA

1. Call to Order: Mr. Shetler verified that there was a quorum to proceed; attendance is noted above. Chair McFall called the meeting to order at 2:00 p.m.
2. Matters Subsequent to Posting the Agenda: Mr. Shetler requested that the Commission address agenda item 5B prior to 5A, and there were no objections.
3. Public Comment (any matter on the agenda): None.
4. Consent Agenda: Chair McFall invited comments from the Commission and a motion on the Consent Agenda; no comments.

<p>ACTION: M/S (Lins/Hauser) to approve the Consent Agenda. Motion carried by a unanimous roll call vote (Abstaining: Commissioner Takehara).</p>

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5. Regular Agenda Items.

A. General Manager Updates:

i. Market Updates – EIM, EDAM, Markets+, WMEG, WRAP:

Mr. Shetler provided a brief overview of ongoing operations; EIM Committee oversight, including subcommittee updates; an EDAM markets update, including a potential timeline for review and approvals; a proposed BANC EDAM decision-making timeline; and updates on SPP Markets+, WMEG, and WRAP, responding to questions from the Commissioners. Mr. Braun provided additional insights on certain topics, and questions from the Commission were addressed.

ii. SB100 Update.

Mr. Shetler provided a brief update. The next report is due January 1, 2025.

iii. Administrative Items.

Mr. Shetler noted that a new Commission Chair would need to be selected at the June meeting. He also intends to provide a 2022 budget review and begin discussions on 2024 budget development.

B. Resolution 23-05-01 Acknowledgement and Acceptance of the 2023 Summer Load & Resources Assessment of the Balancing Authority of Northern California.

This agenda item was addressed prior to item 5A. Mr. Shetler introduced Mark Willis (BANC Operator), who presented the BANC 2023 Summer Load & Resource Assessment and responded to questions from the Commission. Mr. Shetler noted that CAISO also recently completed a West-wide summer assessment.

<p>ACTION: M/S (Zettel/Lins) to approve Resolution 23-05-01 Acknowledgement and Acceptance of the 2023 Summer Load & Resources Assessment of the Balancing Authority of Northern California. Motion carried by a unanimous roll call vote. (Abstaining: Commissioner Takehara)</p>
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C. Member updates.

Commissioner McFall announced his June 2nd retirement date. He also noted that MID's General Manager, Ed Franciosa, had previously announced his retirement date of May 26th, and on May 24th, Jimi Netniss, previously MID's AGM of Finance, was appointed to the position. Alternate Commissioner Matchim noted Bill Forsythe's promotion.

Steve Lins noted SMUD's recent support of the Sutter Energy Center Carbon Capture project, including supporting Calpine in grant application(s) and authorizing a memorandum of agreement to negotiate commercial terms of a PPA for the output of the proposed project. The current estimated commercial operation date is currently expected to be sometime in 2027. Mr. Shetler noted that the agreement allows for assignment to BANC and noted that he expected to reconvene potentially interested parties to determine interest levels.

Commissioner Hauser mentioned that, for those with a significant WAPA allocation, there are current WAPA and Bureau of Reclamation processes that may impact the federal resource and encouraged others to stay apprised of related developments.

Jonathan Aust requested that BANC continue to coordinate with WAPA and keep them

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apprised and/or involved regarding any recommendations/communications related to EDAM/markets decision-making.

The Commission adjourned at 2:59 p.m.

Minutes approved on June 28, 2023.

C. Anthony Braun, Secretary



BALANCING AUTHORITY OF NORTHERN CALIFORNIA

P.O. BOX 15830 • D109 • SACRAMENTO • CA 95852 -1830

TO: BANC Commission

RE: BANC Operator Report for May 2023

Operations:

- BA Operations: Normal
- Significant BA Issues: None
- Declared BA Energy Emergency Alert Level (EEA): EEA0
- NWPP Reserve Energy Activations
 - 1 Qualifying Event requiring activation of NWPP
 - 180 MW Qualifying Event request
 - 0 MW average generation lost
 - 0 MW maximum generation lost
 - Generating unit(s) and date(s) affected: Sutter 5/15/23
 - All recoveries within 0 minute(s): N/A
- USF
 - 0 of 31 days with instances of USF mitigation procedure utilized
 - 0 days on Path 66
 - No operational impact on BANC
- BAAL Operation:
 - Maximum duration of BAAL exceedance: 6 Minutes
5/9 – Data communication loss of EIM DOT
5/22 – Erroneous tieline data
 - Number of BAAL exceedance >10 minutes: None
 - BAAL violation (BAAL exceedance >30 minutes): None
- Frequency Response (FR) Performance – Quarterly Metric:
 - 2023 Frequency Response Obligation (FRO): -18.8 MW/0.1Hz
 - Q1 Frequency Response Measure (FRM): -40.5 MW/0.1Hz
 - Q1 Number of Under-Performed Events: 0 out of 4

Monthly Notes:

- No additional notes or impacts

A JOINT POWERS AUTHORITY AMONG

Modesto Irrigation District, City of Redding, City of Roseville, Trinity Public Utilities District,
City of Shasta Lake, and Sacramento Municipal Utility District

Compliance Officer Report

BANC Commission Meeting

June 2023

The following summarizes routine issues for the Commission's information and consideration. Any major issues or action items will be identified on the Commission agenda for action.

BA Compliance Issues:

- No significant operational Balancing Authority compliance events occurred.
- All required BA compliance reports and operating data were submitted to WECC.
- NERC issued a Section 1600 Data Request related to Internal Network Security Monitoring with BA applicability on May 25th. Work has commenced to gather relevant data in time for the response due date of July 25th.
- WECC provided BANC with a draft of its Compliance Oversight Plan for review in late May, and comments were provided in response for WECC's consideration. A final version is expected from WECC in the coming weeks.

BANC MCRC:

- The next BANC MCRC meeting is scheduled to be held at 10:00 AM on Monday, June 26th via teleconference.

PC Committee Chair Report

BANC Commission Meeting

June 2023

The following summarizes Planning Coordinator-related activities and updates for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

BANC PC Committee Updates and/or activities:

SMUD staff continue to work toward demonstrating compliance with PC-related NERC reliability standards.

- TPL-001-5 - Transmission System Planning Performance – TPL contingencies and study base cases are being finalized, and preliminary steady state results will be sent out for the BANC PC Participants to review by June 30th.
- PRC-006-5 Data Request – The WECC Off Frequency System & Protection Restoration Committee (OFSPR) data collector sent out the new 2023 data request, and BANC PC Participants provided BANC PC and the OFSPR their responses for the Southern Island Load Tripping Plan (SILTP) report. The provided data will be aggregated into the coordinated load tripping plan and report for WECC by SMUD. The BANC PC portion of the data request was completed in June.
- PRC-023-4 Study – Staff communicated the study findings for the PRC-023-4 Assessment to BANC PC Participants and external stakeholders on May 12th. The study results will be documented in a draft study report for BANC PC Participants to review by June 30th.

The table below shows the current status of all PC-related NERC standards:

	PC Standard	Estimated % Complete	Notes
1	FAC-002-3 Interconnection Studies	100%	There are no BES interconnection projects for 2023-24 for BANC PC Participants.
2	FAC-010-3 SOL Methodology for Planning Horizon	100%	An updated version was sent to external stakeholders and BANC PC Participants on 12/31/2022.
3	FAC-014-2 Establish and Communicate SOLs	25%	2023 FAC-014-2 SOLs will be established based on this year's study plan. The study plan was finalized on 04/28/23 and shared with BANC PC Participants.
4	IRO-017-1 Outage Coordination	0%	Awaiting the completion of the 2023 annual assessment to send to the Reliability Coordinator.
5	MOD-031-2 Demand and Energy Data	100%	Staff is coordinating the 2023 data request cycle. The two sets of data have been uploaded to WECC. BANC also provided responses to L&R Narrative questions on 03/20/23.
6	MOD-032-1 Data for Power System Modeling & Analysis		Ongoing activity. Data request to fulfill 13 month cycle for compliance was sent on 02/03/2023.
7	MOD-033-1 System Model Validation	0%	Data requests and study will be performed later in the year.
8	PRC-006-5 Underfrequency Load Shedding	100%	The WECC Off Frequency System & Protection Restoration Committee (OFSPR) data collector sent out the new 2023 data request, and BANC PC Participants provided BANC PC and the OFSPR their responses for the Southern Island Load Tripping Plan (SILTP) report. The provided data will be aggregated into the coordinated load tripping plan and report for WECC by SMUD. The BANC PC portions of this data request was completed in June.
9	PRC-010-2 Undervoltage Load Shedding	0%	Another study is due by 12/30/2024.
10	PRC-012-2 Remedial Action Schemes	80%	New Standard effective on 01/01/2021. Study Plan has been finalized on 04/10/2020. Working on performing studies for each RAS scheme.
11	PRC-023-4 Transmission Relay Loadability	75%	Staff communicated the study findings for the PRC-023-4 Assessment to BANC PC Participants and external stakeholders on 05/12/23 and will document the study results into a draft study report for BANC PC review by 06/30/23.
12	PRC-026-1 Relay Performance During Stable Power Swings	25%	The study plan was finalized on 04/28/23 and shared with BANC PC Participants.

	PC Standard	Estimated % Complete	Notes
13	TPL-001-5 Transmission System Planning Performance	40%	Contingencies and base cases are currently under development.
14	TPL-007-4 Transmission System Planned Performance for Geomagnetic Disturbance Events	100%	<p>Registered the SMUD/BANC PC GIC monitoring device at Carmichael with NERC – compliance requirement.</p> <p>Made request to the GIC manufacturer to increase sampling rate from the default once every hour to once every 10s or faster per NERC recommendation.</p> <p>SMUD sent the TPL-007-4 requirement R12 and R13 to the BANC PC members. The effective date for these requirements was 07/01/2021.</p> <p>Ongoing, NERC has declared a GMD event (Kp>7) for reporting purpose. The GMD event duration was from 11/3 2021 3:00pm to 11/4/2021 11:59pm. Recording data for these two events would be downloaded and saved for reporting prior to the annual due date (06/30/2022).</p> <p>SMUD uploaded all 3 GMD events that were requested by NERC (due 06/30/2022).</p> <p>Completed benchmarking and supplemental GMD Vulnerability Assessment of the Near-Term Transmission Planning Horizon (R4 and R8), provided GIC flow information to the BANC PC members (R5 and R9) – Due 01/01/2023.</p>

GM Report

BANC Commission Meeting

June 28, 2023

I wanted to summarize routine issues for the Commission's information and consideration. Any major issues or action items will be identified separately on the Commission agenda for action.

Outreach Efforts:

Refer to GM outreach report provided under separate distribution. In addition, here are some other noteworthy items:

LADWP/Seattle City Light/SRP

Dialogue continues with these entities regarding EIM participation. We continue to interact on an informal basis to make sure we are aligned on EIM issues from a POU perspective. We are routinely holding bi-weekly calls to provide updates and discuss issues. We have also used this forum to discuss POU positions regarding the EDAM development, other market design issues (e.g.- SPP Markets+), and to discuss potential summer heat wave impacts on EIM and EDAM design.

Market Initiatives:

EIM Participation

Staff continues monitoring EIM participation. CAISO quarterly benefit reports continue to show that BANC is seeing benefits from EIM participation, with the 1st Quarter 2023 report showing gross benefits of \$44.63 million for BANC, with a total of \$502.11 millions of gross benefits for BANC since joining in 2019.

With respect to BANC EIM Phase 2 effort, BANC has been passing both the EIM Capacity and Flex Ramp tests with a high success rate. Both the Technical Evaluation Subcommittee and the Settlements Subcommittee are meeting routinely and evaluating EIM operations, with reports out to the EIM Committee. The Settlements group is currently discussing with the Settlements Subcommittee the pros and cons of increasing the level of guarantee transfer from the EIM Participants to BANC.

EDAM Participation

The CAISO provided a review of the final EDAM straw proposal to the EIM Governing Body/CAISO Board of Governors at their December 14, 2022, meeting. The CAISO obtained approval by the EIM Governing Body/Board of Governors at their February 1, 2023. BANC attended the February meeting and made supportive

comments consistent with the Commission approved EDAM talking points. BANC is participating with other interested EDAM parties and the CAISO on EDAM tariff development. The draft tariff was posted on March 30, 2023. BANC filed comments on the tariff in early May in general support of the proposed EDAM tariff. Stakeholder meetings are scheduled for May, June, and July with filing at FERC now forecasted by mid-August, likely with the Day Ahead Market Enhancements (DAME) upgrades as well.

Other Market Developments

In parallel with the re-initiation of the EDAM process, two other West-wide market developments are also in process:

1. SPP has announced its “Markets +” effort to support utilities in the West with a range of market options from EIM to full RTO services. SPP provided a final straw proposal in late 2022. SPP has received funding from twenty-two entities for the next phase of the market development. Staff views Markets+ as a fallback option for BANC and will continue to monitor this market option but does not plan on seeking funding for participation in this next phase of their efforts. SPP held a Markets+ executive forum in Portland on May 12, 2023, which BANC attended. SPP is currently forecasting a Markets+ tariff ready for filing at FERC by the end of 2023.
2. A group of Western utilities have formed a group called Western Market Exploratory Group (WMEG) with a stated purpose of identifying what a full market in the West should entail. They have hired Utilicast to assist in this effort. BANC has executed the necessary agreements to participate in the WMEG as authorized by the Commission at the May meeting. The WMEG selected E3 to conduct a cost benefits analysis considering different future market options. As noted in prior communications, BANC has elected not to fund and formally participate in this study. However, BANC supported providing data for the study and will be provided the overall results of the study. Current forecast is for the cost benefit study and other WMEG efforts to be completed by mid-2023. Initial results of the cost benefit study are being reviewed by the individual funders.

WAPA:

Market Engagement

WAPA-SNR continues to be an active participant in the EIM.

We have also held several discussions with WAPA-SNR on how staff could assist in their decision-making on EDAM participation. This has included more detailed discussions with the Brattle Group on the benefits study and joint discussions with the CAISO.

WECC

WECC Board Meetings

The last set of Board and committee meetings was held on June 6-7, 2023, in Salt Lake City, UT. The next set of meetings will be September 13-14, 2023, in Vancouver, BC, Canada. This will also be the annual members meeting.

Western Power Pool (WPP)

Resource Adequacy Project

As agreed previously, BANC has informed WPP that it will not be participating in the Western Resource Adequacy Program (WRAP) due to our lack of ability to have firm, long-term transfer capability at Mid-C, which is the hub for the WRAP interchanges. BANC continues to monitor development of the WRAP and hold periodic discussions with WPP regarding our ability to participate in the future. SPP has indicated that they intend to use the WRAP as the model of a Resource Adequacy program for “Markets +” development. However, an entity does not have to be a WRAP participant to join “Markets+” but does need to have an equivalent Resource Adequacy program. WPP filed the tariff for the WRAP at FERC on August 31, 2022. There were some interventions filed by the September 30, 2022, due date. BANC has filed a “plain vanilla” intervention in order to be able to monitor the proceedings. FERC issued a deficiency letter to WPP on November 21, 2022, and WPP submitted a response on December 12, 2022. FERC provided tariff approval on 2/10/23. WPP has issued requests to the WRAP participants for additional funding to continue the effort into 2023 and ~20 parties have agreed to provide funding. The new WPP independent board held its first public meeting on May 31, 2023.

RSG and FRSG Participation

BANC continues to participate in the Reserve Sharing Group and the Frequency Response Sharing Group through the WPP and receive benefits in doing so.

CDWR Delta Pumping Load:

BANC is coordinating with SMUD, CDWR, WAPA, and the CAISO regarding how the construction and pumping loads and ancillary services will be provided for this project. The CAISO has reached out to BANC/SMUD/WAPA-SNR regarding contacts for initiating discussions on how CAISO will supply energy for the construction loads in our footprints. With the Governor’s announcement that the project will be downsized from two to one tunnel, CDWR has withdrawn the current applications and will be submitting revised environmental documentation. SMUD reported that CDWR has approached them regarding the revised environmental review and updated project schedule and SMUD is initiating updated studies. The current schedule for the project is to initiate construction in 2030 with operations initiated in 2040.

SB100 Implementation

As part of SB100, the CPUC, CEC, and CARB (Joint Agencies) are required to collaborate with the California BAs to develop a quadrennial report on the status of achieving the goals of SB100. The four POU BAs (BANC, IID, LADWP, and TID) are collaborating on positions and responses. The final, initial report was issued on 3/15/21. The CEC did reach out to the POU BAAs via CMUA in early March 2021 seeking more engagement with the BAAs for the next round of analysis for the SB100 effort. The POU BAAs are coordinating via CMUA on how to engage in this request. A subgroup of the POU BAAs, including BANC, participated in a Joint Agency SB100 workshop on June 2, 2021. We have also had several follow-up discussions with the Joint Agencies. Based upon recent discussions, the POU BAAs have hired a consultant via CMUA to assist in this effort. We are also working on concepts for a reliability analysis effort and providing current known interconnection queue information as well as forecast renewable resource procurement assumptions. The Joint Agencies have also indicated that they will be initiating the next cycle of the SB100 effort to support issuing an update report by the required date of 1/1/25. The CA POU BAAs are waiting for the CEC to reengage in the dialogue.

Western Electricity Industry Leaders (WEIL) Group

The WEIL CEOs last met on March 3, 2023, in San Diego, CA. The next meeting of the WEIL group is planned for September 29, 2023, in Portland, OR.

Strategic Initiatives

The 2022/2023 Strategic Initiatives updates are attached to this report.

BANC 2022/2023 Strategic Plan - Routine Initiatives - June 2023 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
1 Medium	INDEPENDENCE	Effectively oversee the BA operations.	Jim Shetler	Ongoing	See monthly Ops, PC, Compliance, & GM Reports
2 Medium		Maintain long-term succession plan and traits for General Manager	Jim Shetler/Commission	Ongoing as Necessary	On hold for 2023
3 Medium		Develop appropriate policies, procedures, & action tracking	Jim Shetler/BBW	4th Qtr. 2023	Initiating staff discussions
4 Medium	OUTREACH	Engage in industry forums (WECC, RC West, NWPPA, etc.)	Jim Shetler	Ongoing	Attend RC West, WECC Board, WEIL, & NWPP Exec. Forum meetings
5 Medium		Coordinate with other POU BAs (Ca and regionally)	Jim Shetler	Ongoing	Coordinating with SCL/SRP/LA/TP/TID on EIM/EDAM & SB100
6 Medium		Outreach to regulatory and legislative bodies on key issues	Jim Shetler/BB&W/WEL	Ongoing as Necessary	FERC update discussion 1/12
7 Medium		More formal engagement with TID on BA/EIM/EDAM issues	Jim Shetler/BB&W/WEL	Ongoing	Continue periodic discussions on areas of collaboration
8 Medium	ASSETS	Establish BANC criteria for RA	Jim S./Res. Com.	4th Qtr. 2022	Resource Committee and Commission approved in Feb.
9 Low	MEMBER SERVICES	Identify and outreach to potential new BANC members	Jim Shetler	Ongoing as Appropriate	

BANC 2022/2023 Strategic Plan - Focused Initiatives - June 2023 Update

No./Priority	Focus Area	Initiative	Responsibility	Target Due Date	Status
10 High	INDEPENDENCE	Manage EIM Phase 2 Going Forward	Jim Shetler/SMUD	Ongoing	Manage Phase 2 operations including EIM, Tech Anal. & Settlements committees
11 High		EDAM evaluation effort ~ CAISO Stakeholder Process	Jim Shetler/BB&W/WEL	Dec-22	EIM GB/BOG approved 2/1
		~ CAISO Tariff Development ~ BANC EDAM participation decision	Jim Shetler/BB&W/WEL Jim Shetler/BB&W/WEL/ Commission	Mid-2023 4th Qtr. 2023	Draft posted 3/30/23 Reviewing benefits study w/ EIM Committee
12 Medium	OUTREACH	Evaluate opportunities to engage other entities in market development	Jim Shetler	Ongoing	Coordinating with SCL, SRP, LADWP, TID, & Tacoma
13 Medium		Regional Policy Issues: Monitor/ weigh-in where appropriate	Jim Shetler/Commission	Ongoing	Support letter for EDAM Coordinating on ACR188
14 High		Market Regionalization: ~ Monitor ongoing discussions at WEIL & other venues	Jim Shetler/BB&W/WEL	Ongoing	Participating at WEIL/WMEG
15 High		Coordinate with CA BAs on SB100 effort	Jim Shetler/BB&W	Ongoing	Waiting on CEC to reengage
16 Medium	ASSETS	~ Evaluate state & federal funding for BANC projects ~ Evaluate future BANC projects	Jim S./BB&W/Res. Com. Jim S./BB&W/Res. Com.	2nd Qtr. 2023 12/1/23	Follow-on discussion w/ GSCE; Developing LOI
17 Medium	MEMBER SERVICES	Evaluate possible support to participants for EIM operations	Jim S.	Ongoing	

Balancing Authority of Northern California

Agenda Item 5B

1. **Resolution 23-06-01 *Resolution Commending and Thanking James McFall for His Service to the Balancing Authority of Northern California.***

**Balancing Authority of Northern California
Resolution 23-06-01**

**RESOLUTION COMMENDING AND THANKING JAMES MCFALL FOR HIS SERVICE TO THE
BALANCING AUTHORITY OF NORTHERN CALIFORNIA**

WHEREAS, the Balancing Authority of Northern California (“BANC”) was created by a Joint Powers Agreement (“JPA”) to, among other things, acquire, construct, maintain, operate, and finance Projects; and

WHEREAS, James McFall, as the Assistant General Manager Electric Resources for the Modesto Irrigation District (“MID”), was instrumental in ensuring the ongoing success of BANC’s operations; and

WHEREAS, Mr. McFall served faithfully as a Commissioner from his initial appointment in 2020, and as Commission Chair from his election in 2021, until his retirement from MID in 2023; and

WHEREAS, Mr. McFall provided leadership to move both MID and BANC in new and beneficial strategic directions, including the provision of services to BANC members and the entry into the Energy Imbalance Market; and

WHEREAS, Mr. McFall’s roles on the BANC Commission and at MID were essential to ensure the successful operation of the BANC Balancing Authority; and

WHEREAS, through his service to BANC, Mr. McFall has gained the respect and admiration of his colleagues on the Commission and throughout public power;

NOW, THEREFORE, BE IT RESOLVED that the Commissioners of the Balancing Authority of Northern California hereby commend and thank James McFall for his outstanding work with the Balancing Authority of Northern California and extend to him their best wishes for all of his future endeavors.

PASSED AND ADOPTED by the Commissioners of the Balancing Authority of Northern California the 28th day of June, 2023, by the following vote:

		Aye	No	Abstain	Absent
Modesto ID	Martin Caballero				
City of Redding	Nick Zettel				
City of Roseville	Dan Beans				
City of Shasta Lake	James Takehara				
SMUD	Paul Lau				
TPUD	Paul Hauser				

_____ Chair

_____ Attest by: C. Anthony Braun
Secretary